#### Lecture 18: Electrical Distribution





A delta-connected three-phase transformer supplies power to a delta-connected resistive load. The transformer secondary has a phase voltage of 208 V and the resistors of the load have a resistance of 100  $\Omega$ .

Step 1: Determine transformer phase voltage and line voltage:

Step 2: Determine load phase voltage and line voltage:

Step 3: Calculate load phase and line current:



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Step 2: Determine load phase voltage and line voltage:

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Step 3: Calculate load phase and line current:

$$I_{L,P} = E_{L,P} / Z_{L,P} = 2.08 \text{A}$$
  $I_{L,L} = \sqrt{3} I_{L,P} = 3.6 \text{A}$ 



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$$I_{S,L} = I_{L,L} = 3.6A$$
  $I_{S,P} = \frac{1}{\sqrt{3}} I_{S,L} = 2.08A$ 



For previous circuit example, determine real, reactive, and apparent power:



For previous circuit example, determine real, reactive, and apparent power:

$$PF = 1$$
  
 $P = 3 E_{L,P} I_{L,P} PF = 3 * 208V * 2.08A = 1.3kW$   
 $S = P = 1.3kVA$   
 $Q = 0kVAR$ 



A delta-connected three-phase transformer supplies power to a wye-connected induction motor. The transformer secondary has a phase voltage of 480 V and motor windings have a total impedance of 20  $\Omega$ . The motor operates with a power factor of 0.9.

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  $E_{L,P} = \frac{1}{\sqrt{3}} E_{L,L} = 277V$ 

Step 3: Calculate load phase and line current:



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Step 3: Calculate load phase and line current:

$$I_{L,P} = E_{L,P} / Z_{L,P} = 13.9 \text{A}$$
  $I_{L,L} = I_{L,P} = 13.9 \text{A}$ 



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  $I_{L,L} = I_{L,P} = 13.9 \text{A}$ 

$$I_{S,L} = I_{L,L} = 13.9$$
  $I_{S,P} = \frac{1}{\sqrt{3}} I_{S,L} = 8$ A



For previous circuit example, determine real, reactive, and apparent power:



For previous circuit example, determine real, reactive, and apparent power:

$$PF = 0.9$$
  

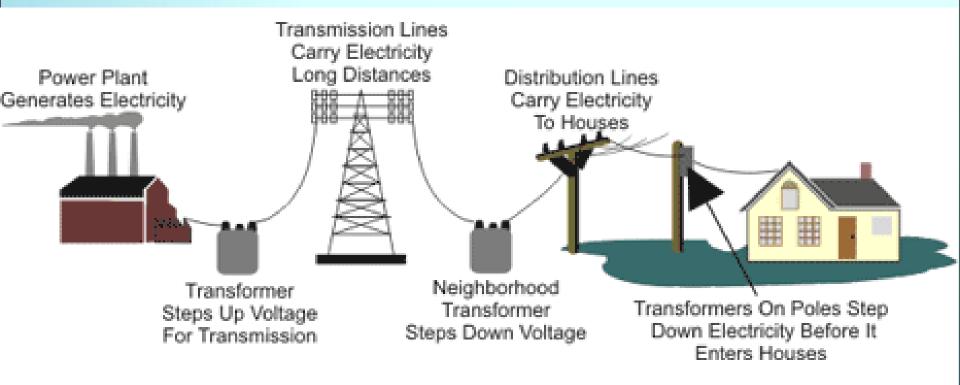
$$P = 3 E_{L,P} I_{L,P} PF = 3 * 277 V * 13.9 A * 0.9 = 10.4 kW$$
  

$$S = \frac{P}{PF} = \frac{10,400}{0.9} = 11.6 kVA$$
  

$$Q = \sqrt{S^2 - P^2} = 5.04 kVAR$$

## **Electrical Distribution**



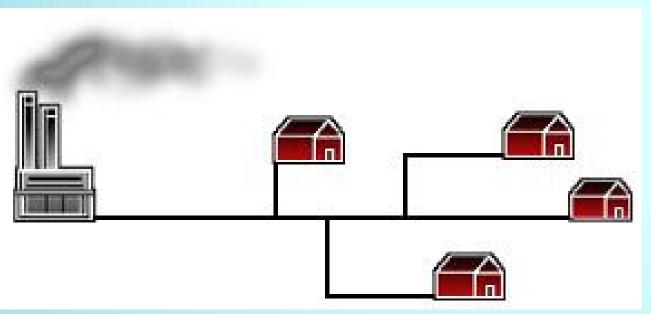


NOTE: Book defines everything post-generation pre-use as distribution. Typically though, this system is broken-up into transmission and distribution.

# **Primary-side** Distribution



#### **Radial Distribution Network**

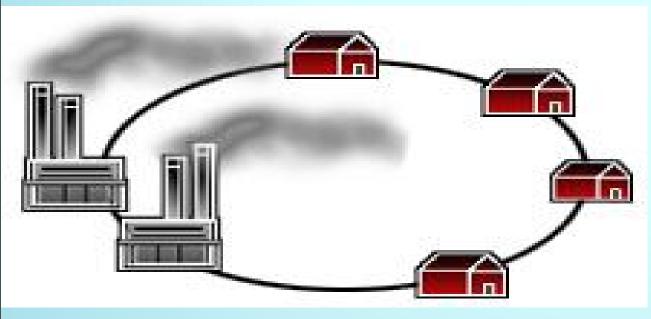


- Power delivered along a single distribution path
- Cheapest to build
- Used often in rural areas
- Grid disruption → shut down entire line

## **Primary-side** Distribution



#### Loop Distribution Network

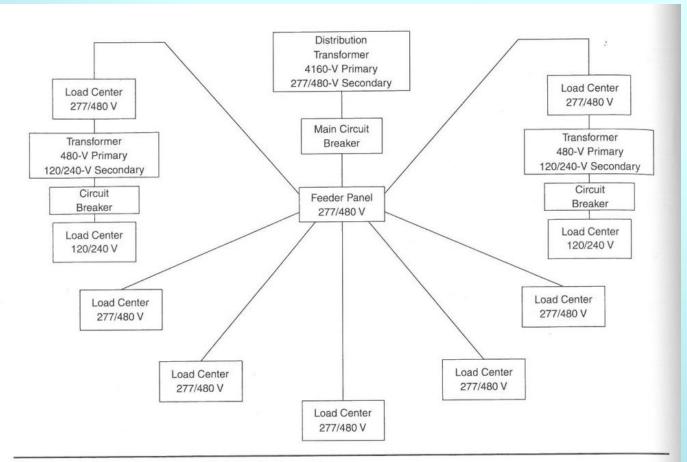


- Power delivered
  by loop(ed)
  distribution path(s)
- More expensive than radial
- Allows isolation of grid disruptions with minimal effect on customers

# **Secondary-side** Distribution



#### **Radial Distribution Network**

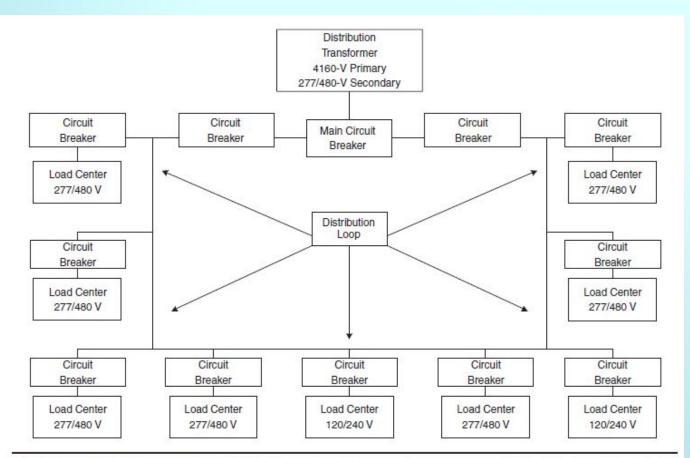




### **Secondary-side** Distribution



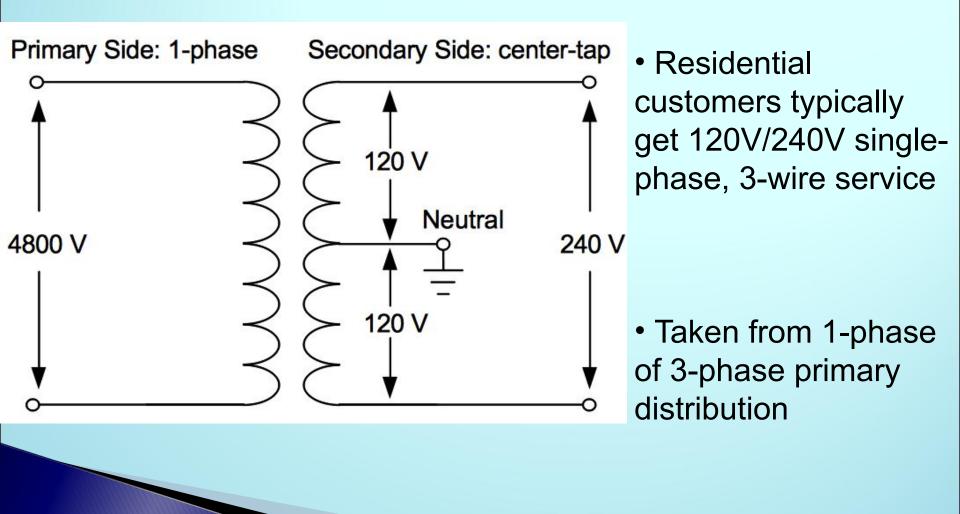
#### Loop Distribution Network



**FIGURE 13-3B** Consumer loop distribution system. Disconnecting means may be installed anywhere in the distribution loop to provide for isolating sections.

#### Residential Secondary Distribution





#### Residential Secondary Distribution



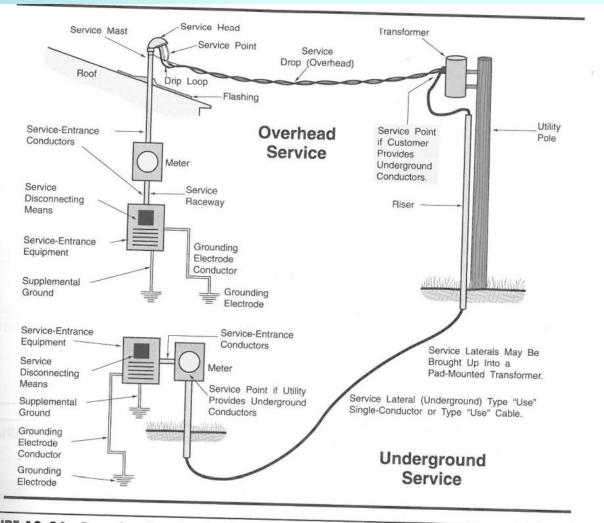
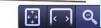


FIGURE 13-2A Examples of overhead and underground residential services.



# Commercial and Industrial Distribution



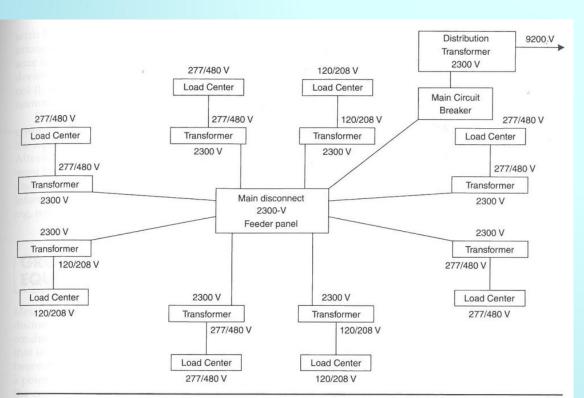
- Commercial and industrial installations
  - Distribution can be:
    - Single-phase, three-wire service or
    - three-phase, four-wire service
  - Includes large residential apartment buildings
  - Service-entrance conductors terminate into a main disconnect
  - Then to individual unit meters / distribution units

### Large Commercial and Industrial Distribution



- Electrical Service:
  - Typically 3-phase: 120/208 V or 277/480 V
  - If 277/480 V:
    - Need transformers distributed on-site for 120 V service
  - If large building/plant:
    - Service installed near center point
    - Minimize line loss on branch-circuits.

## Very Large Commercial and Industrial Distribution





- Purchase electricity at primary voltage / current levels
- Minimize power losses due to vast consumer load network
- Install local transformers at points of load.



### Very Large Commercial and Industrial Distribution

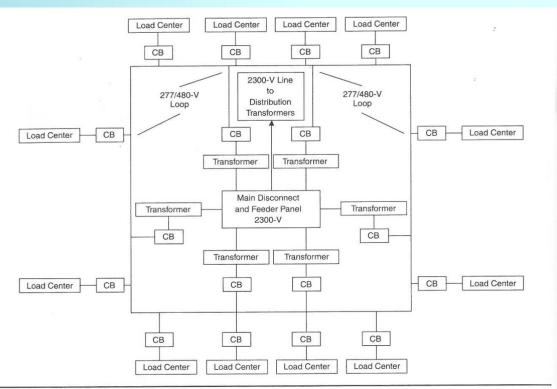


FIGURE 13-5A Secondary high-voltage distribution system: high-voltage radial, low-voltage loop.

- Purchase electricity at primary voltage / current levels
- Minimize power losses due to vast consumer load network
- Install local transformers at points of load.



# Grounding of Electrical Systems



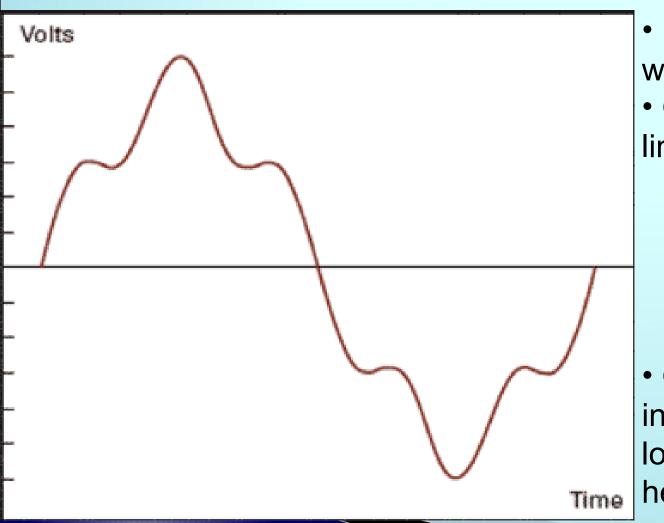
- Most electrical systems must be grounded
  - Limit magnitude of voltage surges from lightning
  - Limit chance of electrocution
  - Protect equipment from shorts



Must be low impedance → Ensures over-current protection works No current on ground conductor under normal operation

## **Harmonic Distortion**





- Distortion in sinewave
- Caused by nonlinear loads
  - Fluorescent lights
  - Power
     electronics
  - Etc.
- Can cause increased power losses/conductor heating

## **Harmonic Distortion**



- North American power systems operate at 60 Hz
- Harmonics multiples of supply frequency – e.g. 120 Hz, 180 Hz, etc.
- Cause additional current to flow
  - Additional power loss
  - Additional heating (3-5 percent typical) in line conductors
  - Additional heating (big! As much as 90%) in neutral
  - Might need to increase neutral conductor size if large nonlinear loading on distribution circuits

