
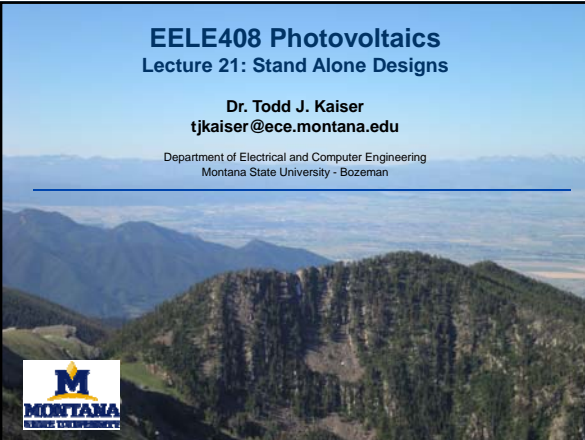


EELE408 Photovoltaics


Lecture 21: Stand Alone Designs

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Stand Alone PV System Design




- Determine Average Daily PV System Load
- Determine Battery Needs
- Determine Array Sizing and Tilt




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Determination of the Average Daily PV System Load




- 1. Identify all loads to be connected to the PV System
- 2. For each load determine its voltage, current, power and daily operating hours
 - For some loads the operation may vary on a daily, monthly or seasonal basis
 - If so accounted by calculating daily averages
- 3. Separate AC Loads from DC Loads




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Determination of the Average Daily PV System Load (Continued)




- 4. Determine average daily A-h for each load from current and operating hours data
- 5. Add up the A-h for the DC loads, being sure all are at the same voltage
- 6. If some DC loads are at a different voltage and require a DC-DC converter then the conversion efficiency of the converter needs to be included




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Determination of the Average Daily PV System Load (Continued)




- 7. For AC loads, the DC input to the inverter must be determined and the DC A-h are then determined from the DC input current
 - The DC input current is determined by equating the AC load power to the DC input power and then dividing by the efficiency of the inverter
- 8. Add the A-h for the DC loads to the A-h for the AC loads, then divide by the wire efficiency factor and the battery efficiency factor.
 - This gives the corrected average daily A-h for the total load




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Determination of the Average Daily PV System Load (Continued)




- 9. The total AC load power will determine the required size of the inverter.
 - Individual load powers will be needed to determine wire sizing to the loads
 - Total load current will be compared to the total array current when sizing wire from battery to controller




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Battery Selection Procedure 


- 1. Determine the number of days storage
 - Depending on whether the load is noncritical or critical
- 2. Determine the amount of storage required in A-h
 - This is the product of the corrected A-h per day and the number of days of storage required.
 - May vary with season




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Battery Selection Procedure (continued) 


- 3. Determine the allowable level of discharge
 - Divide the required A-h by the allowed depth of discharge
 - This results in the total corrected A-h required for storage
- 4. Check to see if whether an additional correction for discharge rate will be needed.
 - If so apply it to results of (3)




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Battery Selection Procedure (continued) 


- 5. Check to see whether a temperature correction factor is required
 - If so apply this to the results of (3) or (4)
- 6. Check to see whether the rate of charge exceeds the rate specified by the battery manufacturer.
 - If so multiply the charging current by the rated number of hours for charging
 - If this number is larger than (7) this is the required battery capacity




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Battery Selection Procedure (continued) 


- 7. Divide the final corrected battery capacity by the capacity of the chosen battery.
- 8. If more than 4 batteries are required in parallel, it is better to consider a higher capacity batteries to reduce the number in parallel to provide for better balance of battery currents




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Array Sizing and Tilt Procedure 


- 1. Determine the design current for each month of the year by dividing the corrected A-h load of the system each month by the monthly average peak sun hours at each array tilt angle
- 2. Determine the worst-case (highest monthly) design current for each tilt angle



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Array Sizing and Tilt Procedure (continued) 

- 3. For a fixed mount, select the tilt angle that results in the lowest worst case design current
- 4. If tracking mounts are considered, then determine the design current for one- and two- axis trackers.
- 5. Determine the derated array current by dividing the design current by the module derating factor



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Array Sizing and Tilt Procedure (continued)

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- 6. Select a module that meets the illumination and temperature requirements of the system as well as having a rated output current and voltage at maximum power consistent with system needs
- 7. Determine the number of modules in parallel by dividing the derated array current by the rated module current.
 - Round up or down as deemed appropriate

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Array Sizing and Tilt Procedure (continued)

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- 8. Determine the number of modules in series by dividing the nominal system voltage by the lowest anticipated module voltage of a module supplying power to the system
 - It is almost always necessary to round up
- 9. The total number of modules is the product of the number in parallel and the number in series

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Applications

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- Rural Electrification
- Water Pumping and Treatment
- Health Care System
- Communications
- Agriculture
- Transport Aids
- Security
- Corrosion Protection
- Satellite Power
- Miscellaneous

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Rural Electrification

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- Lighting and power supplies for remote buildings
- Power supplies for remote villages
- Battery charging stations
- Portable power for nomads

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LED PV Lighting

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EETS Ltd. Hybrid Wind-Solar

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PV Lighting Virgin Islands



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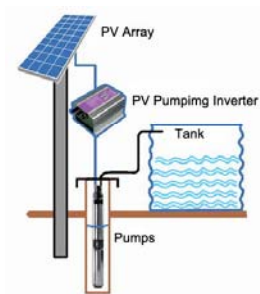
Water Pumping and Treatments Systems

- Pumping for drinking water
- Pumping for irrigation
- De-watering and drainage
- Ice production
- Saltwater desalination systems
- Water purification
- Water circulation in fish farms



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PV pumping system



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PV Drinking Water



22

PV Pumping Kit



23

PV Well



24

PV Cistern

25

PV Desalination System

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PV Desalination

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Health Care Systems

- Lighting in rural clinics
- UHF transceivers between health centers
- Vaccine refrigeration
- Ice pack freezing for vaccine carriers
- Sterilizers
- Blood storage refrigerators


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PV Vaccine Refrigerator Schematic


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PV Vaccination Refrigerator

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Communications 

- Radio repeaters
- Remote TV and radio receivers
- Remote weather measuring
- Mobile radios
- Rural telephone kiosks
- Remote data acquisition and transmission
- Emergency telephones



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PV Communications 




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PV Phone Booth (London) 




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PV Ham Radio 




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PV Repeaters 





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PV Radios 





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Agriculture 

- Livestock watering
- Irrigation pumping
- Electrical livestock fencing
- Stock tank ice prevention



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Livestock Trough 





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PV Well Sheep 




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Transport Aids 

- Road sign lighting
- Railway crossing signals
- Hazard and warning lights
- Navigation buoys
- Fog horn
- Runway lights
- Terrain avoidance lights
- Road markers



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PV Radar Speed Display 




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PV Road Warning Signs and Gates 




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PV Buoys



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PV Railroad Cars?



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Emergency & Security Systems

- Security lighting
- Remote alarm system
- Emergency phones



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Corrosion Protection System

- Cathodic protection for bridges
- Pipeline protection
- Well-head protection
- Lock gate protection
- Steel structure protection



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Miscellaneous

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- Ventilation systems
- Camper and RV power
- Calculators
- Automated feeding system on fish farms
- Solar water heater circulation pumps
- Path lights
- Yacht/boat power
- Vehicle battery trickle chargers
- Earthquake monitoring systems
- Battery charging
- Fountains
- Emergency power for disaster relief
- Aeration systems for stagnant lakes

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Solar Attic Fans

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Solar Fan

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Solar Calculators

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Solar Flashlights

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Solar Battery Chargers

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Battery charges via USB or solar power

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Solar Fountain


AquaJet Fountain Kit
Innovative Solar Technologies™





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PV Aeration



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PV Solar Compactor



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Electric Power for Satellites

- Telecommunications
- Earth observations
- Scientific missions
- Large Space Stations

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PV Satellites



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PV Satellites

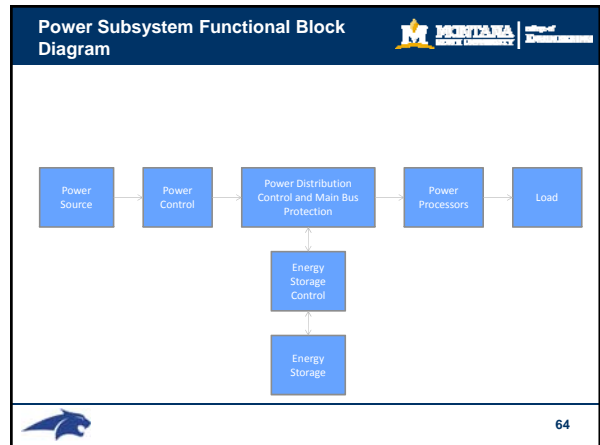
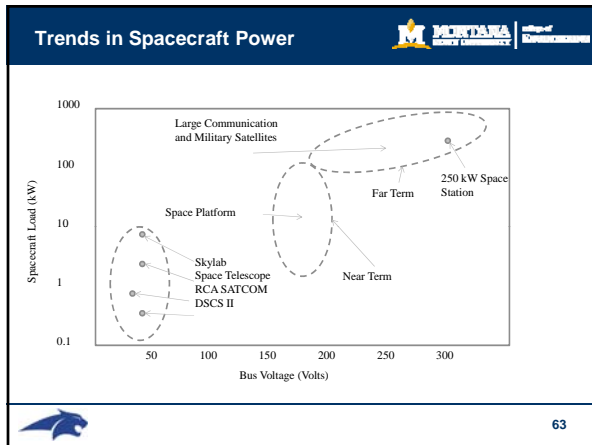
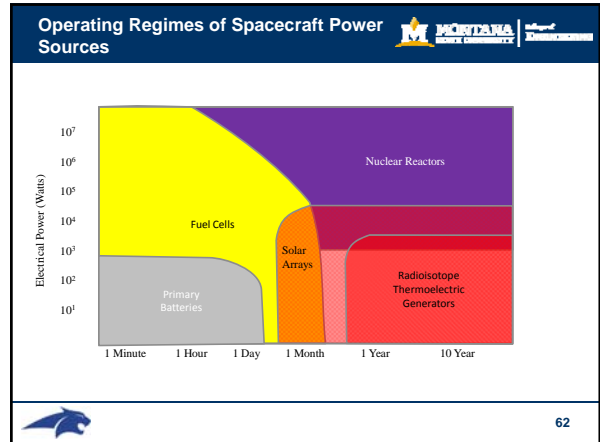


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Space Applications: Primary Power Source

- Are Solar Arrays the correct choice?
- Choice governed by:
 - Power level
 - Operating location
 - Life expectancy
 - Orientation requirements
 - Radiation tolerance
 - Cost
- What are the options?




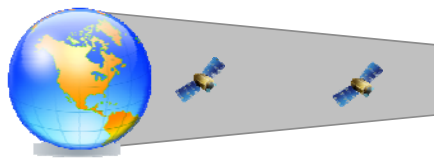
Power System Elements


- Power Source
 - Solar Voltaic
 - Radioisotope Thermoelectric Generator
 - Nuclear Reactor
 - Fuel Cells
 - Primary Batteries
- Source Control
 - Shunt Regulator
 - Series Regulator
 - Shorting Switch Array
- Energy Storage Control
 - Battery Charge Control
 - Voltage Regulator
- Power Conditioning
 - DC-DC Converters
 - DC-AC Inverters
 - Voltage Regulation


Power System Design Considerations

- Customer/User
 - Target Planet/Solar Distance
- Spacecraft Configuration
 - Mass Constraints
 - Size
 - Launch Constraints
 - Thermal Dissipation Capability
- Payload Requirements
 - Power type, current, voltage
 - Duty Cycle, Peak Loads
 - Fault Protection
- Lifetime
 - Total
 - % in various modes/power levels
- Attitude Control
 - 3 axis stabilized
 - Gravity Gradient
 - Pointing Requirements
- Orbital Parameters
 - Altitude
 - Inclination
 - Eclipse Cycle
- Mission Constraints
 - Maneuver Rates
 - G loads


Eclipse Cycle 




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Batteries 


- **Charge Capacity**
 - Total electric charge stored in the battery measured in ampere – hours (40A for 1hr = 40A-h)
- **Energy Capacity**
 - Total energy stored in the battery equal to the charge capacity times the average discharge voltage – measured in Joules or Watt – hours
- **Average Discharge Voltage**
 - Number of cells in series times cell discharge voltage (typically 1.25 V)
- **Depth of Discharge (DOD)**
 - Percentage of battery capacity used in the discharge cycle (75% DOD means 25% capacity remaining, DOD is usually limited to promote long cycle life)
- **Charge Rate**
 - Rate at which the battery can accept charge (measured in amperes per unit time)
- **Energy Density**
 - Energy per unit mass (J/kg or W-h/kg) stored in the battery

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Primary Batteries 


- Long installed storage required
 - Missiles in silos
 - Interplanetary missions
- Often dry without electrolyte prior to activation
 - Pyrotechnic valve fires to allow electrolyte to enter the battery from a separate reservoir
- Highly reliable quick reaction power source
- No maintenance
- Uses:
 - Activate pyrotechnic charges and other deployment devices
 - Electromechanical actuators and sensors that require isolation from other noisy circuits and power drains
- Most common type is Silver-Zinc

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Secondary Batteries 


- Rechargeable
- Generally has a lower energy density
- Limits on the depth of discharge and lifetime

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Silver-Zinc (Ag-Zn) 

- Commonly used in early space systems, still popular
- Good energy density
 - 175 W-h/kg – primary
 - 120-130 W-h/kg – secondary
- Limited cycle life
 - 2000, 400, 75 @ 25, 50, 75% DOD
- 1.5 V/cell

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Silver Cadmium (Ag-Cd) 

- Better cycle life than Ag-Zn
- Better energy density than Ni-Cd
- Fair energy density
 - 60-70 W-h/kg – secondary
- Limited cycle life
 - 3500, 800, 100 @ 25, 50, 75% DOD
- 1.1 V/cell

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Nickel Cadmium (Ni-Cd)

- Most common secondary battery in use
- Good deep discharge tolerance
- Can be reconditioned to extend life
- Low energy density
 - 20-30 W-h/kg
- Long cycle life
 - 20,000, 3000, 800 @ 25, 50, 75% DOD
- 1.25 V/cell

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NiCad reconditioning

- Reconditioning consists of a very deep discharge to the point of voltage reversal followed by a recharge under carefully controlled conditions
- Increases Battery Lifetime

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Nickel Hydrogen (Ni-H₂)

- High internal pressure requires bulky pressure vessel configuration
- No reconditioning required
- Good energy density
 - 60-70 W-h/kg
- Long cycle life
 - 15,000, 10,000, 5000 @ 25, 50, 75% DOD
- 1.30 V/cell

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Nickel –Metal Hydride (Ni-MH)

- Same chemistry as nickel-hydrogen
- Hydrogen adsorbed in metal hydride to reduce pressure
- Improved packaging relative to nickel-hydrogen
- Good energy density
- Limited cycle life
- 1.30 V/cell

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Lithium Batteries

- Several Types:
 - Li-SOCl₂, Li-V₂O₅, Li-SO₂
- Both primary and secondary designs available
- Very high energy density
 - 650 W-h/kg, 250 W-h/kg, 50-80 W-h/kg
- Higher Cell Voltage
- 2.5 – 3.4 V/cell

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Nominal Bus Voltage

- Most spacecraft systems flown to date have used 28 VDC as the Bus Voltage
- Satisfactory for relatively small low-powered spacecraft
- Higher voltage systems have become popular for larger spacecraft
 - Reduces current handling requirements of wire harness
 - Reduces weight of harness
 - Reduces resistive losses (heating) goes as current squared

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Depth of Discharge Tradeoff

- Tradeoff between battery mass due to unused capacity and battery degradation and lifetime reduction due to repeated deep discharge
- Low-altitude, low inclination orbits have most severe usage due to eclipse on each orbit
 - Battery will be discharged and charged 12-16 times per day
 - 10,000 cycles in a few years
- Eclipse time as high as 40% of orbital period ~ 35 minutes

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Depth of Discharge

$$DOD = \frac{\text{Energy required during eclipse}}{\text{Stored battery energy}}$$

$$DOD = \frac{P_L t_d}{C_{chg} V_{ave}} = \frac{P_L t_d}{E_{bat}}$$

P_L = Load power in watts
 t_d = Discharge time in hours
 C_{chg} = Charge capacity in ampere hours
 V_{ave} = Battery average discharge voltage in volts
 E_{bat} = Total battery energy capacity

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Charge Rate

- Rule of thumb: $R_{chg} = \frac{C_{chg}}{15h} = I_{chg}$
- Charge rate also drives battery size
 - Power input level that is too high can result in overheating of the battery and if carried to extremes explosive destruction
- Trickle Charge:
- This is quite conservative higher charge rates may be acceptable, use manufacture's specifications as ultimate guide

$$R_{chg} = \frac{C_{chg}}{45h} = I_{chg}$$

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Charge voltage

- Battery must be charged at a slightly higher voltage than V_{ave} or a full charge cannot be restored.
- Typically charging voltages are 20% higher than average discharge voltage
- This impacts solar array design

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Example 1

- What is the required size of a NiCad battery to support a 1500 W payload in geostationary orbit?
- Given:

- Bus Voltage	28 VDC
- Peak Load	1500 W
- Maximum Load Duration	1.2 h
- Battery Energy Density	15 (W-h)/lb at 100% DOD
- Average Cell Voltage	1.25 V
- Maximum DOD	70%

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Example 1: Solution

- Number of Cells: $N_{cell} = \frac{V_{bus}}{V_{cell}} = \frac{28}{1.25} = 22.4$
- Can choose either 22 or 23 cells
 - Selecting 22 saves mass and results in an acceptable bus voltage of 27.5 VDC
- Total Charge Capacity and Battery Energy Density:

$$C_{chg} = \frac{P_L t_d}{(V_{ave} DOD)} = \frac{(1500W)(1.2h)}{(27.5V)(0.7)} = 93.5(A-h)$$

$$E_{bat} = C_{chg} V_{ave} = (93.5A-h)(27.5V) = 2571(W-h)$$

$$\text{Battery Mass: } \frac{E_{bat}}{e_{bat}} = \frac{2571(W-h)}{15(W-h)/lb} = 171(lb)$$

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Example 1: Solution (Cont.)



- It may be desirable to split battery into 2 or 3 individual battery packs for ease in packaging, placement, and balance
- Each battery pack must contain 22 series-connected cells to maintain proper voltage
- Redundancy management issues have been ignored.



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Primary Power



- Solar Array
 - Viable choice out to Mars Orbit (1.5 AU)
 - Inverse-square law renders solar energy too diffuse to be useful
 - Concentrators may extend capability to a limited degree
 - Seriously degraded by extensive exposure to radiation



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Example 2



- What is the size of a solar array to support a 1500 W load, plus a suitable level of battery charging (Example 1) if we assume 2 x 4 cm cells? How many are needed?
- Given:
 - Cell efficiency 11.5% @ 301 K
 - Maximum operating temp. 323 K
 - End of Life Degradation (10 yrs) 30%
 - Worst Case Sun Angle 6.5° off normal
 - Solar Intensity 1350 W/m² at 1 AU
 - Temperature coef. -0.5%/K (power)
 - Packing factor 90% (10% loss for spacing)
 - Battery capacity 90Ah



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Example 2: Solution



- Array voltage must exceed battery voltage, rule of thumb 20%
- Battery Charging Power
- End of Life (EOL) Power is Load + battery charging power

$$V_{array} = (1.2)(V_{bat}) = (1.2)(27.5V) = 33(V)$$

$$P_{chg} = V_{chg} I_{chg} = V_{chg} R_{chg} = \frac{V_{chg} C_{chg}}{15h} = \frac{(33V)(90Ah)}{15h} = 198(W)$$

$$P_{EOL} = 1500W + 198W = 1698W \approx 1700(W)$$



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Example 2: Solution (Cont.)



- Compensate for other lost efficiency factors
- Temperature:
 - Radiation exposure: $\eta_{temp} = 1 - \frac{0.005}{K}(323K - 301K) = 1 - 0.11 = 0.89$
- Incident angle:

$$\eta_{rad} = 1 - 0.3 = 0.7$$

$$\eta_{angle} = \cos(\theta) = \cos(6.5^\circ) = 0.9766$$



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Example 2: Solution (Cont. 2)



- The End of Life Power is the result of applying the losses to the Beginning of Life array power

$$P_{EOL} = \eta_{rad} \eta_{temp} \eta_{angle} P_{BOL} = 1700W$$

$$P_{BOL} = \frac{1700W}{(0.7)(0.89)(0.9766)} = 2794W \approx 2800W$$



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Example 2: Solution (Cont. 3)



- Need to calculate the total cell area to produce the required power.
- Then calculate the array size that will produce the required cell area

$$P_{BOL} = \eta_{SI} I_S A_{cell} = (0.115)(1350W / m^2) A_{cell} = 2800W$$
$$A_{cell} = 18(m^2)$$

$$A_{cell} = \eta_{pack} A_{array} \Rightarrow A_{array} = \frac{A_{cell}}{0.9} = \frac{18m^2}{0.9} \approx 20m^2$$



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Example 2: Solution (Cont. 4)



- Need to calculate the number of cells.
- Design array to hold the required cells

$$N_{cell} = \frac{A_{cell}}{Unit\ cell\ Area} = \frac{20m^2}{.02m \times .04m} = 25,000$$



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